NH Public Utilities Commission

REC Aggregator Portal

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New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form of the submitted. Be sure to create your account BEFORE entering information into the form of COMMISSION the information will be lost.

Existing Users CLICK HERE
Existing Osors Ocion Tiene
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
KE041416
Are you registered in NH
Yes No
Aggregator name
Knollwood Energy - 14625
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Devin Ford

Facility Owner email
jrford07@comcast.net
Owner Phone
603-978-0842
Facility Address
57 Hook Rd.
Facility Town/City
Candia
Facility State
NH
Facility Zip
03034
O No Mailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
II San
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON75201
Date of Initial Operation
03/18/2016
Eggility Operator Name, if applicable
Facility Operator Name, if applicable
Panel Quantity
24
Panel Make
Sunpower
Panel Model
Other
Panel Rated Output
327
System capacity based on panels
7848

Inverter Quantity
24
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA
Additional Inverter Make
None
Rated Output - Primary Inverter
215
Rated Output - Additional Inverter
System capacity based on single inverter make
5160
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
7.68
Revenue Grade Meter Make
Hialeah
Was this facility installed directly by the customer (no electrician involved)?
O Yes
● No
Electrician Name & Number
Troy Diamond 12218M
Other Electrician Name & Number
Installation Company
Granite State Solar

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited Other Monitor Name and Company
Is the installer also the equipment supplier? Yes No Equipment Vendor
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6549690_mR1xOyrh_N4971_Ford_PVCertificate_of_0
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent

A revenue quality meter is used to measure the electricity generated.

monitor or a designated representative.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6549690_WzV08zJZ_Ford_NHOS.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6549690_vVXKBXjO_N4971_Ford_PV_-_Processed_A

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

04/13/2016

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawalt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

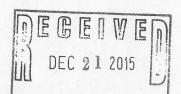
The project is installed and operating in conformance with applicable huilding codes.

DEVIN FORD

Printed Name of signature owner

Signature of system owner

EVERSOURCE - NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreements.

		Eversource Application		1/ 4971
Contact Information:				
Legal Name and Address of Interconnecti	ing Custom	er (or. Company name, if annrons	riste)	
Customer or Company Name (print): De	vin Ford			
Contact Person, if Company:				
Mailing Address: 57 Hook Rd				
City: Candia	State:	New Hampshire	Zip Code:	03034
Telephone (Daytime): (603) 978-0842		(Evening):		
Facsimile Number:		E-Mail Address: Inford	07@comcast.ne	
Alternative Contact Information (e.g., S Name: Granite State Solar	System inst	allation contractor or coordinating	; company, if a	opropriate):
Mailing Address: 197 North Main St				
	State	New Hampshire	Zip Code:	03808
Telephone (Daytime): (603) 369-4318				
Facsimile Number:		(Evening):	Margnitogtatasal	A
		LAIVIAN Address.		
Mailing Address:	State:		Zip Code:	
Telephone (Daytime):		(Evening):		
Pacsimile Number:		E-Mail Address:		
Facility Site Information:	/			
acility (Site) Address: 57 Hook Rd				
City: Candia	State:	NH	Zip Code:	03034
lectric				
ervice Company: Eversource	_ Accoun	t Number: 56976441030	Meter Num	ber: \$71 085 749
account and Meter Number: Please consult lumber on this application. If the facility is	an actual	Eversource electric hill and enter	the comes A	
versource Work Request #				
ompetitive Electric				
on-Default' Service Customers Only: ompetitive Electric nergy Supply Company:		Accomi	at Number:	

EVERSOURCE - NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Info	rmation:				
Generator/	Sup Dower	Model Name			
	SunPower /	The state of the s	****	Quantity: 24	
Nameplate Rating: .3			(AC Volts)	Phase: Single Three	
Nameplate Rating: The	Max AC Nameplate rai	ting of the individual i	nverter.		
System Design Capacit	y: 1.68 (kV	(kVA)) Battery Backup: Yes	□ No □	
System Design Capacit sum of the AC namepla	ty: The system total of th tte ratings of all inverter	e inverter AC ratings. s.	If there are multiple inver	ters installed in the system, this is	s the
Net Metering: If Renev	vably Fueled, will the ac	count be Net Metered	? Yes No		
Prime Mover: Photovo	ltaic Reciprocati	ing Engine Fue	el Cell Turbine	Other	
Energy Source: Solar	Wind Hydro	Diesel Nati	ural Gas Fuel Oil		
Inverter-based Genera	ating Facilities:				
		art Pue 906 Compliance	Path For Inverter Units, F	art Puc 906.01 Inverter Requireme	ents)
submit their equipment term "Listed" is then	to a Nationally Recogni marked on the equi	zed Testing Laborator	orms of generating equipment (NRTI) that werifies are	se With Independent Power nent. Many manufacturers choose mpliance with UL 1741.1. The ease include, any documentation ting.	9
External Manual Disco	annect Switch				
on External Manual Dis Interconnections For Fac	connect Switch shall be	installed in accordance	e with 'Part Puc 905 Techn Switches and 905.02 Disco	ical Requirements For	
es No			Ciritolics and 505,02 DISCI	ineer Switch	
ocation of External Ma	mual Disconnect Switch	Next to the meter			
rolant Entimeted Install	Date: December				
of oct Datumated Install	Dale:	210	ject Estimated In-Service	Date: December	
nterconnecting Custon					
	The state of the s	- H 607 7 A			
d Conditions for Sim	plified Process Interco	e, all of the information matternations attached he	n provided in this applicates:	tion is true and I agree to the <u>Terr</u>	ms
ustomer Signature	(A)		lomeowner	Date: 11/25	-/
lease include a one-lin int in relation to the ci turned,	: and/or three-line diag ustomer service panel a	ram of proposed insti and the Eversource mu	uliation. Diagram must heter socket. Applications	ndicate the generator connection without such a diagram may be	
	***	For Eversource	Use Only		
proval to Install Fac					
coment, and agreemen	it to any system modific	upon the Terms and (pations, if required.	Conditions For Simplified	Process Interconnections of this	
e system modifications	required? Yes	No To be Det	$\neg A$		
mpany Signature:	mm 1	My	Title: Mase 11	le Date: 17/28/15	5
ersource SPIA rev. 11/15			Eleneer	Page 2 of 5	

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes No	Date of inspection/Witness Test:

- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement, easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with iurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Campany Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA



Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if o	wner-installed	Ву
Customer or Company Name (print): Devin For		
Contact Person, if Company:	The state of the s	
Mailing Address: 57 Hook Rd	the state of the s	
City: Candia	State: New Hampshire	Zip Code: 03034
Telephone (Daytime): (603) 978-0842		
Facsimile Number:		
Facility Information:	Eversource Met	er# S71 085 749
Address of Facility (if different from above):		
	State:	
Electrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate): Gra	anite State Solar	
Mailing Address: 197 North Main St		
City: Boscawen	State: New Hampshire	Zip Code: 03303
Telephone (Daytime):(603) 369-4318		
Facsimile Number:		
License number: 0366 C		
Date of approval to install Facility granted by the Co	ompany:12/21/15	
Eversource Application ID number: #N 4971		од-описатова-обобаван-убочуются о доновующих установующих установующих установующих установующих установующих у
Inspection:		
The system has been installed and inspected in comp	pliance with the local Building/Elec	trical Code of:
City: Candia	_ County: Lockingho	am
Signed (Local Electrical Wiring Inspector, or attach	/	
Signature: Laure A. Munn	ary	
Name (printed): Laurd P. Mor	nely	Date: 3/18/15
Customer Certification:		
I hereby certify that, to the best of my knowledge, all Completion is true and correct. This system has been standards. Also, the initial start-up test required by F	n installed and shall be operated in	compliance with applicable
Please remember to provide digital photos of the required), the existing Eversource meter, the inve	installation, including the AC disc	connect switch (if
Customer Signature:	1	
As a condition of interconnection you are required to	send/fax a copy of this form to:	

Eversource
Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924